COBRA VENTURE CORPORATION

MANAGEMENT'S DISCUSSION AND ANALYSIS

THREE MONTH PERIOD ENDED FEBRUARY 29, 2012

DESCRIPTION OF BUSINESS

The following discussion and analysis of the financial results for the period ended February 29, 2012, as provided by the management of Cobra Venture Corp. (the "Company") should be read together with the unaudited condensed interim financial statements and related notes attached thereto, which are prepared using accounting policies consistent with International Financial Reporting Standards ("IFRS") and in accordance with International Accounting Standard 34 ("IAS 34") – *Interim Financial Reporting.* All amounts are stated in Canadian dollars unless otherwise indicated. This Management Discussion and Analysis is dated May 25, 2012. The reader should also refer to the annual audited financial statements for the year ended November 30, 2011, and the Management Discussion and Analysis for that year.

The Company is an emerging energy company focused on the acquisition, development and production of strategic petroleum and natural gas interests in Western Canada (see discussion below in "Results of Operations"). The recoverability of the amounts shown for petroleum and natural gas interests are dependent upon the existence of economically recoverable reserves, the ability of the Company to obtain necessary financing to complete the development and upon future profitable production. The Company trades on the TSX Venture Exchange under the symbol CBV.

Additional information related to the Company is available for view on SEDAR at www.sedar.com.

NON-GAAP MEASURES

The Company also uses "operating netbacks" as a key performance indicator of field results by commodity. Operating netbacks do not have a standardized meaning prescribed by Canadian GAAP and therefore may not be comparable with the calculation of similar measures by other companies. Operating netbacks are determined by deducting royalties, operating, processing and transportation expenses from petroleum and natural gas sales.

Funds flow from operations and operating netbacks are not intended to represent operating profits, nor should they be viewed as an alternative to cash flow provided by operating activities, net earnings or other measures of financial performance calculated in accordance with Canadian GAAP.

PERFORMANCE SUMMARY

The following is a summary of the significant events and transactions that occurred during the period ended February 29, 2012.

- Sold all of its remaining freehold petroleum and natural gas royalty interest in the Viewfield area and recorded a gain of $5,145,294.
- Received and cancelled 1,767,000 common shares of the Company for a fair value of $530,100 in connection with the sale of the Company's interests in the Viewfield area.
- Cancelled 70,000 common shares of the Company for $17,884.

The following is a summary of the significant events and transactions that occurred during the year ended November 30, 2011:

- Repurchased 70,000 common shares of the Company for cancellation for $17,884.
- Renounced $300,000 in exploration expenditures to flow-through share investors and recorded the tax effect as a $75,000 reduction in share capital and increase in future tax liability.
- The Company entered into a lease agreement with an independent large oil production company, on 160 acres of the Company's lands in the Viewfield area. The lease had a term of two years with a net gross overriding production royalty of 20% to the Company. The Company received a bonus sum of $200,000 in connection with the agreement.

- The basal belly river oil well that Cobra participated in the drilling of at Davey Lake was put on steady production in July 2012. To date it has performed exceptionally well with water cuts and gas rates to be within the targeted levels and with an average of 40 barrels of oil per day the well is expected to payout within one year. Cobra will monitor this well and the area and shall continue to seek oil opportunities at Davey Lake where payouts of approximately one year are the goal. Cobra is optimistic that more drilling or acquisition opportunities will develop in this area in the coming year.

RESULTS OF OPERATIONS FOR THE THREE MONTH PERIOD ENDED FEBRUARY 29, 2012

Oil and Gas revenue for the period ended February 29, 2012 was $155,673 compared to $448,999 in 2011. The decrease is a result the Company no longer owning royalty interests in the Viewfield area.

Direct costs of production for the period ended February 29, 2012 were $33,819 compared to $50,555 in 2011. The decrease is primarily of a result of decreased depletion costs.

Administrative expenses for the period ended February 29, 2012 were $260,493 compared to $163,137 in 2011. The increase is mainly a result of increased consulting and professional fees.

PETROLEUM AND NATURAL GAS INTERESTS

<u>Property, Plant and Equipment</u>

Viewfield Area, Saskatchewan

On October 10, 2002, the Company purchased petroleum and natural gas assets consisting of 90% net working interests in 2,880 freehold acres in the Viewfield region of southeast Saskatchewan ("Assets") from Charter Oil Corporation. The Company paid cash of $150,000, issued 400,000 common shares valued at $240,000 and issued 830,000 Participating Redeemable Series "A" Preferred Shares at an agreed value of $830,000, for total consideration of $1,220,000.

During the year ended November 30, 2011, the Company entered into a lease agreement with an independent large oil production company, on 160 acres of the Company's lands in the Viewfield area. The lease had a term of two years with a net gross overriding production royalty of 20% to the Company. The Company received a bonus sum of $200,000 in connection with the agreement.

During the period ended February 29, 2012, the Company sold all of its remaining freehold petroleum and natural gas royalty interests in the Viewfield area for an aggregate sale price of $5,250,000.

Proceeds consisted of:

i) $4,719,900 in cash; and
ii) 1,767,000 common shares of the Company at a deemed price of $0.30 for a fair value of $530,100 returned to treasury and cancelled (Note 10).

The Company recorded a gain of $5,145,294 in connection with the sale.

Pembina Area, Alberta

On November 14, 2005, the Company entered into a Participation Agreement with an operating industry partner to participate in the drilling of an initial three (3) exploration wells and earn a working interest in the Pembina area of Alberta. The Company had the right to earn a 27% net working interest by paying 45% of all costs associated with the drilling program to earn a 40% net working interest in the prospect area comprised of seven (7) sections or approximately 4,480 acres. Currently there are 4 sections of land under active mineral leases.

The Company has earned a 27% net working interest in one natural gas well and a 6.67% working interest in another and is receiving production revenue from both wells. The Company also has a 40% net working interest in additional areas within the Pembina property where an additional 10-12 drill targets have been identified and are being evaluated for future development mostly dependent upon the economics dictated by the current price of natural gas.

On July 26, 2010, the Company amended the participation agreement dated February 21, 2006 for a reduction of the original 3% Gross Overriding Royalty ("GOR") to 2.5%

During the period ended February 29, 2012, the Company received $1,218 (2011 - $5,306) in production revenue.

Willesden Green Area, Alberta

In the fall of 2007, the Company obtained a 40% net working interest in 160 acres of land in Central Alberta for $18,570.

The Company acquired a 80% working interest in an oil well located in the Willesden Green area which is subject to applicable royalties. The Company has entered into an arrangement with a private oil and gas operator in the area and the operator has agreed to perform some remedial work in the well and equip and tie-in the well to earn 50% of the Company's interest being a 40% working interest.

During the year ended November 30, 2010, the operator completed its obligations, paid the Company $460,000 based on a BOE/day calculation and earned its 40% working interest.

During the period ended February 29, 2012, the Company received $23,739 (2011 - $25,903) in production revenue.

Davey Lake area, Alberta

During the year ended November 30, 2010, the Company entered into an agreement RNM Services Ltd. ("RNM") to earn a 13.5% working interest in a well located in the Davey Lake area by incurring all RNM costs to drill, case, complete and equip and tie-in (or abandon) the well. The Company paid RNM a one-time fee of $26,250 to enter into this agreement.

During the period ended February 29, 2012, the Company received $40,381 (2011 - $Nil) in production revenue.

Exploration and Evaluation Assets

Alderson Area, Alberta

In the fall of 2007, the Company obtained a 50% net working interest in 320 acres of land in Central Alberta for $77,215.

The interest has been abandoned during the year ended November 30, 2011 and the cost of the property was written-off.

Iosegun Area, Alberta

In the fall of 2007, the Company obtained a 20% net working interest in 160 acres of land in Central Alberta for $15,543.

The interest has been abandoned during the year ended November 30, 2011 and the cost of the property was written-off.

Morinville area, Alberta

During the year ended November 30, 2008, the Company acquired a 40% net working interest in a 5 year crown lease for $73,675 and annual rental fees. The lease is for one section of land in Central Alberta.

The interest has been abandoned during the year ended November 30, 2011 and the cost of the property was written-off.

Inga Area, N.E. British Columbia

Early in the summer of 2006, having reviewed seismic data, the Company obtained 640 gross, 480 net acres of crown leased land underlying a significant structure in Northeastern British Columbia. The Company's net working interest is 75%, and additional seismic structures are being reviewed with the intent to accumulate a larger land position in the prospect area.

On July 26, 2010, the Company amended the participation agreement dated February 21, 2006 for a reduction of the original 3% Gross Overriding Royalty ("GOR") to 2.5%.

During the year ended November 30, 2010, the interest has been abandoned and the cost of the property was written-off.

Cabri area, Saskatchewan

During the year ended November 30, 2011, the Company entered into an agreement for a 50% interest in the well located in the Cabri area. The interest was abandoned during the year and the cost of the property was written-off.

LIQUIDITY AND CAPITAL RESOURCES

The Company's petroleum and natural gas exploration activities have been funded to date primarily through revenue and the issuance of common shares.

As at February 29, 2012, the Company had working capital of $6,007,629 compared to working capital of $2,563,812 as at February 28, 2011. As at February 29, 2012, the Company had cash and cash equivalents of $7,046,573 compared to $2,809,270 as at February 29, 2011.

Net cash used in operating activities for the period ended February 29, 2012 was $74,929 (2011 – $226,349) consisting primarily of the operating income, and the change in non-cash items.

Net cash provided by investing activities for the period ended February 29, 2012 was $4,585,728 (2011 – used $337,959) which consisted primarily proceeds from sale of royalty interests in the Viewfield area.

Net cash provided by financing activities for the period ended February 29, 2012 was $Nil (2011 –$42,116).

INVESTMENTS

	February 29, 2012	November 30, 2011	December 1, 2010
Shares in Zodiac Exploration Corp.	$ 435,000	$ 906,250	$ 2,247,500

At November 30, 2009, the Company held 2,500,000 shares of a private company representing a 3.2% interest in that company, which is related by virtue of a common director. The shares were being carried at cost because, without an active market for shares of a private company, fair value could not be measured reliably.

During the year ended November 30, 2010, the above mentioned private company underwent an amalgamation with a wholly owned subsidiary of Peninsula Resources Ltd. and the 2,500,000 common shares held by the Company were exchanged for 3,625,000 common shares of Zodiac Exploration Corp. As of November 30, 2011, the Company has 3,625,000 shares.

During the period ended February 29, 2012, the Company recorded an unrealized loss of $471,250 (2011 – gain of $181,250) to adjust the shares to market value, net of tax recovery $58,906 (2011 – net of tax $22,656) as other comprehensive income.

SUMMARY OF QUARTERLY RESULTS

	(IFRS) February 29, 2012	(IFRS) November 30, 2011	(IFRS) August 31, 2011	(IFRS) May 31, 2011
Total assets	$ 7,996,898	$ 4,372,914	$ 5,597,801	$ 7,982,717
Exploration and Evaluation assets	-	-	809,637	801,558
Property, plant and equipment	387,068	386,243	257,278	336,785
Working capital	6,007,629	2,769,593	2,809,459	2,525,876
Shareholders' equity	6,686,715	3,841,592	5,105,787	7,219,025
Revenue	155,673	370,315	308,673	392,207
Other items	5,160,643	(629,613)	203,449	5,287
Operating expenses	260,493	468,463	152,138	157,152
Income tax recovery (provision)	(1,234,437)	176,558	(100,569)	(37,857)
Net income (loss)	3,787,567	(632,809)	199,105	141,672
Basic income (loss) per share	0.21	(0.04)	0.01	0.01
Diluted income (loss) per share	0.21	(0.04)	0.01	0.01

	(IFRS) February 28, 2011	(IFRS) November 30, 2010	(Canadian GAAP) August 31, 2010	(Canadian GAAP) May 31, 2010
Total assets	$ 6,211,082	$ 6,176,715	$ 4,078,717	$ 3,527,874
Exploration and Evaluation assets	685,305	388,450	-	-
Property, plant and equipment	287,757	260,722	1,006,261	1,053,776
Working capital	2,563,812	2,673,124	2,454,270	1,970,312
Shareholders' equity	5,451,814	5,136,931	3,452,913	3,004,937
Revenue	448,999	393,935	474,065	568,546
Other income	5,564	4,037	2,817	1,589
Operating expenses	163,137	326,163	210,963	224,658
Income tax provision	(59,622)	(25,483)	(92,984)	(62,374)
Net income (loss)	181,249	(153,703)	95,058	354,724
Basic and diluted income (loss) per share	0.01	(0.01)	0.01	0.02

RELATED PARTY TRANSACTIONS

Amounts paid or accrued to related parties are as follows:

Paid to:	Nature of transactions	February 29, 2012	February 28, 2011
the Chief Executive Officer	Management	$ 55,000	$ 55,000
the Chief Executive Officer	Rent	15,188	12,273
Directors	Director fees	12,000	12,000
a firm of which a Director is a partner	Accounting	42,295	39,950
a firm of which the Corporate Secretary is a partner	Legal	25,567	3,904
Management and Directors	Stock-based compensation (i)	-	5,943
		$ 150,050	$ 129,070

(i) Stock-based compensation is the fair value of options granted and vested to key management personnel.

The transactions with related parties were in the normal course of operations and were measured at the exchange value, which represented the amount of consideration established and agreed to by the parties.

The amounts due to related parties are as follows:

	Notes	February 29, 2012	November 30, 2011	December 1, 2010
A firm of which a Director is a partner	*	56,382	43,576	38,904
A firm of which the Corporate Secretary is a partner	*	5,785	14,036	-
Management and Directors	*	-	176,502	117,000
		$ 62,167	$ 234,114	$ 155,904

* Included in accounts payable

NEW ACCOUNTING FRAMEWORK

The interim financial statements, including comparatives, have been prepared in accordance with International Accounting Standards ("IAS") 34, "Interim Financial Reporting" using accounting policies consistent with International Financial Reporting Standards ("IFRS") as issued by the International Accounting Standards Board ("IASB") and Interpretations issued by the International Financial Reporting Interpretations Committee ("IFRIC").

The Company's transition date to IFRS is December 1, 2010. The rules for first-time adoption of IFRS are set out in IFRS 1, "First-time adoption of International Financial Reporting Standards". In preparing the Company's first IFRS financial statements, these transition rules have been applied to the amounts previously reported in accordance with Canadian generally accepted accounting principles ("GAAP"). Historical results and balances have been restated under IFRS. These interim financial statements should be read in conjunction with the Company's 2011 GAAP annual financial statements. Certain disclosures that are required to be included in annual financial statements prepared in accordance with IFRS are not included in these interim financial statements nor in the Company's most current annual GAAP financial statements.

These are the Company's first IFRS condensed interim financial statements for part of the period covered by the first IFRS annual financial statements to be presented in accordance with IFRS for the year ended November 30, 2012. The accounting policies in the financial statements Note 3 have been applied in preparing the condensed financial statements for the period ended February 29, 2012 and February 28, 2011, the financial statements for the year ended November 30, 2011 and the opening IFRS statement of financial position on December 1, 2010, the "Transition Date".

New Accounting Pronouncements Effective in Future Periods

The Company has reviewed new and revised accounting pronouncements that have been issued but are not yet effective and determined that the following may have an impact on the Company:

a) IFRS 9, "Financial Instruments":

As of December 1, 2013, the Company will be required to adopt IFRS 9, "Financial Instruments", which is the result of the first phase of the IASB's project to replace IAS 39, "Financial Instruments: Recognition and Measurement". The new standard replaces the current multiple classification and measurement models for financial assets and liabilities with a single model that has only two classification categories: amortized cost and fair value. The adoption of this standard should not have a material impact on the Company's financial statements.

b) Recent Pronouncements:

The following pronouncements and amendments are effective for annual periods beginning on or after January 1, 2013 unless otherwise stated. Adopting these standards is expected to have minimal or no impact on the financial statements.

IFRS 12 – Disclosure of Interest in Other Entities establishes disclosure requirements for interests in other entities, such as joint arrangements, associates, and special purpose vehicles and off balance sheet vehicles. The standard carries forward existing disclosures and also introduces additional disclosures addressing the nature of, and risks associated with, an entity's interests in other entities.

IFRS 13 – Fair Value Measurement is a comprehensive standard that defines fair value, requires disclosure about fair value measurement and provides a framework for measuring fair value when it is required or permitted within the IFRS standards.

IAS 1 – Presentation of Financial Statements amendment requires components of other comprehensive income (OCI) to be separately presented between those that may be reclassified to income and those that will not. The amendments are effective for annual periods beginning on or after July 1, 2012.

IAS 32 – Financial Instruments: Presentation amendment provides clarification on the application of offsetting rules. The amendments are effective for annual periods beginning on or after July 1, 2012.

The Company has not early adopted these new or revised standards and is currently assessing the impact that these standards will have on the financial statements.

FINANCIAL INSTRUMENTS AND RISK

Fair value

Financial instruments measured at fair value are classified into one of three levels in the fair value hierarchy according to the relative reliability of the inputs used to estimate the fair values. The three levels of the fair value hierarchy are:

Level 1 – Unadjusted quoted prices in active markets for identical assets or liabilities;
Level 2 – Inputs other than quoted prices that are observable for the asset or liability either directly or indirectly; and
Level 3 – Inputs that are not based on observable market data.

The carrying value of receivables and accounts payable and accrued liabilities approximated their fair value because of the short-term nature of these instruments.

Financial instruments measured at fair value on the balance sheet are summarized in levels of fair value hierarchy as follows:

	February 29, 2012			November 30, 2011		
	Level 1	Level 2	Level 3	Level 1	Level 2	Level 3
Cash and cash equivalents	$ 7,046,573	$ -	$ -	$ 2,535,774	$ -	$ -
Investment	$ 435,000	$ -	$ -	$ 906,250	$ -	$ -

	December 1, 2010		
	Level 1	Level 2	Level 3
Cash and cash equivalents	$ 2,914,709	$ -	$ -
Investment	$ 2,247,500	$ -	$ -

Financial risk factors

The Company's risk exposures and the impact on the Company's financial instruments are summarized below:

Credit risk

Credit risk is the risk of loss associated with a counterparty's inability to fulfill its payment obligations. The Company's credit risk is primarily attributable to accounts receivable and cash and cash equivalents. Management believes that the credit risk concentration with respect to accounts receivable is not significant and cash and cash equivalents is remote as it maintains accounts with highly-rated financial institutions.

Liquidity risk

The Company's approach to managing liquidity risk is to ensure that it will have sufficient liquidity to meet liabilities when due. As at February 29, 2012, the Company had a cash and cash equivalents balance of $7,046,573 (November 30, 2011 - $2,535,774; December 1, 2010 - $2,914,709) to settle current liabilities of $1,167,201 (November 30, 2011 - $310,828; December 1, 2010 - $606,919). All of the Company's financial liabilities have contractual maturities of 30 days or due on demand and are subject to normal trade terms.

Market risk

Market risk is the risk of loss that may arise from changes in market factors such as interest rates, foreign exchange rates, and commodity and equity prices.

(a) Interest rate risk

The Company has cash balances and cashable GIC's of $2,000,000 (November 30, 2011 - $2,000,000; December 1, 2010 - $1,750,000) at an interest rate of prime less 1.8% (November 30, 2011 - at an interest rate of prime less 1.8%; December 1, 2010 – at an interest rate between prime less 1.75% and prime less 1.95%). Since the GIC's are cashable anytime, the Company believes it is not exposed to significant interest rate risk.

(b) Foreign currency risk

The Company conducts its activities in Canada with Canadian dollars. Therefore, the Company believes it is not exposed to foreign currency risk.

(c) Price risk

The Company is exposed to price risk with respect to commodity and equity prices. Equity price risk is defined as the potential adverse impact on the Company's earnings due to movements in individual equity prices or general movements in the level of the stock market. Commodity price risk is defined as the potential adverse impact on earnings and economic value due to commodity price movements and volatilities. The Company closely monitors commodity prices of petroleum and natural gas, individual equity movements, and the stock market to determine the appropriate course of action to be taken by the Company. The Company's price risk is primarily attributable to investments. Management believes that the price risk concentration with respect to investments is high, and that a 10% change in investments would result in an increase/decrease of $43,500 in other comprehensive income before taxes.

CAPITAL MANAGEMENT

The Company's objective when managing capital is to safeguard the entity's ability to continue as a going concern.

In the management of capital, the Company monitors its adjusted capital which comprises all components of equity (ie share capital, contributed surplus and retained earnings).

The Company sets the amount of capital in proportion to risk. The Company manages the capital structure and makes adjustments to it in the light of changes in economic conditions and the risk characteristics of the underlying assets. In order to maintain or adjust the capital structure, the Company may issue common shares through private placements. The Company is not exposed to any externally imposed capital requirements.

The Company's overall strategy remains unchanged from 2011.

OUTSTANDING SHARE DATA

As at March 25, 2012:

a) Authorized: unlimited common shares without par value
unlimited preferred shares

b) Issued and outstanding: 15,903,748 common shares.

c) Outstanding incentive stock options:

	Number of Options	Exercise Price	Expiry Date
Stock Options	500,000	0.34	December 18, 2012
	1,050,000	0.16	April 3, 2014
	600,000	0.175	May 27, 2015

d) Outstanding warrants: Nil.

e) Shares in escrow or pooling agreements: Nil.

Shareholder Rights Plan

At the annual and special meeting of the shareholders of the Corporation held on July 15, 2010, the shareholders of the Company have ratified the Company's Share Holder Rights Plan dated effective June 17, 2010 (the "Plan").

The Plan is designed to ensure the fair treatment of shareholders in connection with any take-over bid for outstanding common shares of Cobra. The Plan seeks to provide shareholders with adequate time to properly assess a take-over bid without undue pressure. It also provides the Board of Directors with adequate time to fully assess an unsolicited take-over bid, to allow competing bids to emerge, and, if applicable, to explore other alternatives to the take-over bid to maximize shareholder value.

The Plan is not intended to prevent or deter take-over bids that treat shareholders fairly. Under the Plan, those bids that meet certain requirements intended to protect the interests of all shareholders are deemed to be "Permitted Bids". Permitted Bids must be made by way of a take-over bid circular prepared in compliance with applicable securities laws and, among other conditions, must remain open for 60 days.

Under the terms of the Plan, one right will be issued by the Company for each outstanding common share at the close of business on June 17, 2010, and for each Cobra common share issued in future (subject to the terms of the Plan). In the event a take over bid does not meet the Permitted Bid Requirements of the Plan, the rights will entitle shareholders, other than any shareholder or shareholders making the take-over bid, to purchase additional common shares of the Corporation at a substantial discount to the market price of the common share at that time. The Plan has an initial term of three years.

The Company is not adopting a Plan in response to any proposal to acquire control of the Corporation. The Plan is similar to plans adopted by other Canadian companies and ratified by their shareholders. The plan has been approved by the TSX Venture Exchange, effective June 17, 2010.

SUBSEQUENT EVENT

Subsequent to the period ended February, 29, 2012, the Company entered into an assignment and assumption agreement (the "Assignment Agreement") with a corporation controlled by an insider of the Corporation (the "Assignor"), whereby the Assignor has agreed to assign to the Corporation all of its right and interest in an offer to purchase and interim agreement (the "Offer to Purchase") between the Assignor, as purchaser, and a third party who is arm's length party to the Corporation (the "Vendor"), as vendor. The Offer to Purchase is in respect of the acquisition of certain lands and premises located in the Municipal District of Rocky View No. 44, in the Province of Alberta, consisting of approximately 15.78 acres, excepting thereout all mines and minerals (the "Lands") for an aggregate purchase price of $3,975,000 (the "Purchase Price"). The Corporation believes that the Lands have a strategic value that will integrate into the Corporation's future business plans.

Pursuant to the Agreement, the Assignor has agreed to assign to the Corporation all of its rights and interests in and to the Offer to Purchase, including the right to purchase the Lands thereunder, in exchange for the Corporation paying to the Assignor $100,000, which amount is equal to the first non-refundable deposit already paid by the Assignor to the Vendor under the Offer to Purchase and which amount shall be applied against the Purchase Price upon closing ("Closing") of the acquisition of the Lands, and the assumption by the Corporation of all obligations and liabilities of the Assignor under the Offer to Purchase, including the obligation to pay the outstanding balance of the Purchase Price.

Pursuant to the terms of the Offer to Purchase, the Corporation has paid a further deposit of $275,000 to the Vendor, which deposit shall be non-refundable and shall be applied to the Purchase Price upon Closing. Closing is currently anticipated to occur on or about June 30, 2012 at which time the remaining $3,600,000 of the Purchase Price shall be paid to the Vendor. Closing is subject to receipt of all necessary regulatory approvals, including the approval of the TSX Venture Exchange.

ABBREVIATIONS

Oil and Natural Gas Liquids		*Natural Gas*	
bbls	Barrels	mcf	thousand cubic feet
mbbls	thousand barrels	mmcf	million cubic feet
bbls/d	barrels of oil per day	mcf/d	thousand cubic feet per day
BOE/d	barrels of oil equivalent per day	m3	cubic meters
NGLs	natural gas liquids (consisting of any one or more of propane, butane and condensate thousand stock tank barrels of oil		
bpd	barrels of production per day		

OTHER

BOE Presentation – For the purposes of calculating unit costs, natural gas is converted to a barrel of oil equivalent (BOE) using six thousand cubic feet equal to one BOE unless otherwise stated. A BOE is a very approximate comparative measure that, in some cases, could be misleading, particularly if used in isolation.

BOE means barrels of oil equivalent. A barrel of oil equivalent is determined by converting a volume of natural gas to barrels using the ration of six (6) mcf to one (1) barrel. BOEs may be misleading, particularly if used in isolation. The BOE conversion ration of six (6) mcf: one (1) bbl is based on an energy equivalency methods primarily applicable at the burner tip and does not represent a value equivalency at the wellhead.

GORR means gross overriding royalty

ARTC Alberta Royalty Tax Credit

CONVERSION

The following table sets forth certain standard conversions between Standard Imperial Units and the International System of Units (or metric units).

To Convert From	To	Multiply By
mcf	Cubic meters	28.174
cubic meters	Cubic feet	35.494
bbls	Cubic meters	0.159
feet	meters	0.305
acres	hectares	0.405