COBRA VENTURE CORPORATION

MANAGEMENT'S DISCUSSION AND ANALYSIS

FOR THE THREE MONTHS ENDED FEBRUARY 29, 2016

DESCRIPTION OF BUSINESS

The following management discussion and analysis of the financial results for the three month period ended February 29, 2016 ("MD&A"), as provided by the management of Cobra Venture Corp. (the "Company"), should be read together with the Company's unaudited condensed interim financial statements for the three month period ended February 29, 2016, which are prepared in accordance with International Accounting Standard 34 ("IAS 34") – Interim Financial Reporting and the audited annual financial statements and related notes attached thereto, which are prepared using accounting policies consistent with International Financial Reporting Standards ("IFRS"). All dollar amounts included therein and in the following MD&A are expressed in Canadian dollars except where noted. This Management Discussion and Analysis is dated April 26, 2016.

The Company is an emerging energy company focused on the acquisition, development and production of strategic petroleum and natural gas interests in Western Canada (see discussion below in "Results of Operations"). The recoverability of the amounts shown for petroleum and natural gas interests are dependent upon the existence of economically recoverable reserves, the ability of the Company to obtain necessary financing to complete the development and upon future profitable production. The Company trades on the TSX Venture Exchange under the symbol CBV.

Additional information related to the Company is available for view on SEDAR at www.sedar.com.

PERFORMANCE SUMMARY

The following is a summary of the significant events and transactions that occurred during the period ended February 29, 2016, and up to April 26, 2016:

- On March 10, 2016, the Company, Magnum Goldcorp Inc. ("Magnum") and International Bethlehem Mining Corp. ("IBC") (collectively, the "Parties") announced that they have entered into a definitive asset purchase agreement dated March 1, 2016 (the "LH Property Agreement"), with respect to the acquisitions by Magnum of all of the interest of each Company and IBC in the LH Property (the "LH Property Transaction"). Under the LH Property Agreement, Magnum will issue 17,120,000 common shares in its capital to the Company and 32,897,255 common shares in its capital to IBC (collectively, the "Magnum Shares") at closing as consideration for their respective interests in the LH Property. The LH Property Transaction is considered to be a reviewable transaction with respect to each of Magnum and IBC for the purposes of the policies of the TSX Venture Exchange (the "Exchange"), and accordingly, is subject to approval by the shareholders of each of Magnum and IBC (which shareholder approvals were received on April 7, 2016) and approval by the Exchange. Magnum has certain directors in common with each of IBC and the Company, which directors are considered to be non-arm's length parties within the policies of the Exchange for the purposes of the LH Property Transaction, and accordingly, those directors have abstained from voting on board resolutions passed by the respective Parties approving the LH Property Transaction. IBC intends to distribute 17,026,427 of the Magnum Shares it receives under the terms of the LH Property Agreement to its shareholders on a pro rata basis, which will result in IBC shareholders receiving approximately 1.5 Magnum Shares for each share of IBC held. IBC intends to retain the remaining 15,870,828 Magnum Shares to assist IBC in meeting its ongoing commitments and obligations and to enable IBC to participate, as a shareholder of Magnum, in the potential future value of the LH Property project. The Company intends to distribute all of the 17,120,000 Magnum Shares it receives under the terms of the LH Property Agreement to its shareholders on a pro rata basis, which will result in the Company shareholders receiving approximately 1.08 Magnum Shares for each share of the Company held. The return of capital of each of IBC and the Company is subject to approval by their respective shareholders (which shareholder approvals were received on April 7, 2016).
- On December 21, 2015, Magnum Goldcorp Inc. ("Magnum" TSX-V: MGI), Cobra Venture Corporation ("Cobra" TSX-V: CBV) and International Bethlehem Mining Corp. ("IBC" TSX-V: IBC, and together with Magnum and Cobra, the "Parties") announced that they have entered into a non-binding letter of intent (the "LOI") pursuant to which Magnum has indicated its intention to acquire (the "Proposed Acquisition") all of the interest of each of Cobra and IBC in the LH Property. The LH Property is a gold exploration project located south of Silverton, British Columbia, on the east side of Slocan Lake and consists of 19 contiguous crown granted claims and four mineral claims. Upon closing of the Proposed Acquisition, Magnum will own 100% of the LH Property. The LH Property is currently jointly owned by the Parties, with IBC owning 49% and Magnum and Cobra each owning 25.5%. Magnum operates the LH Property under the terms of a joint venture arrangement amongst the Parties. The Parties anticipate that the

consolidation of interest in the LH Property by Magnum will enhance Magnum's ability to secure financing to further develop the LH Property, while allowing Cobra and IBC to focus on their other respective assets. The Parties intend to move expeditiously to enter into a definitive purchase and sale agreement for the proposed acquisition. It is expected that Magnum will issue the same number of shares as its outstanding share capital to Cobra and approximately double its outstanding share capital to IBC as consideration for their respective interests in the LH Property. Subject to review of certain tax related considerations, each of Cobra and IBC intend to distribute all, or a portion of, the shares of Magnum it receives to its shareholders by way of a return of capital. Upon completion of the return of capital, which is subject to shareholder approval, the shareholders of Cobra and IBC respectively will become shareholders of Magnum. For additional information on the 2015 exploration drilling program and assay results for the LH Property project, see Magnum's, Cobra's and IBC's news releases dated August 18, 2015 and July 6 and 7, 2015. Closing of the Proposed Acquisition will be subject to shareholder, board of director and TSX Venture Exchange approvals and other conditions that are customary in comparable transactions.

- On August 18, 2015, the Company's option partner Magnum Goldcorp Inc. ("Magnum") announced impressive analytical results from it's helicopter-supported drill program recently completed on its gold exploration property (the "LH Property"). As part of its 2015 exploration program, Magnum initiated a helicopter supported drill program to target high grade gold mineralization previously identified in the LH underground workings. A total of 11 drill holes were completed from a single pad for a total of 693 metres. The objective of the Phase I program was to confirm high grade gold mineralization reported from both previous drilling and underground chip sampling by previous operators. Previous work was interpreted to suggest gold-bearing mineralized zones are associated with intervals having elevated sulphide content. At least two mineralized intervals are interpreted to be present (on the basis of the results tabulated below) which are moderately north dipping. Several of the holes intersected the -2- underground workings and were terminated at depths less than the target depth. Despite this fact, all the holes (except LH15-33) intersected anomalous, high grade, gold mineralization, with the holes intersecting underground workings documenting shortened mineralized intervals. Furthermore, with an interpreted moderate dip to the north, many of the holes were drilled at a shallow angle to the mineralized zone(s), resulting in thickened mineralized intervals (i.e. greater than the true width). The true widths of the mineralized zones are not known at this time, however, are interpreted to be approximately 6-8 m in thickness. Further work is proposed by Magnum to ascertain probable true width(s) (Refer to the August 18, 2015 Magnum news release for collar information and the analytical results for the 2015 exploration program drill holes). The Company views the results of its Phase I program to be very significant and noteworthy. Phase II of Magnum's planned program will undertake additional testing of high grade gold mineralization previously identified and associated with the underground workings of the LH Mine and/or along the Ridge Zone.
- On March 5, 2015, the Company announced that it had entered into a purchase agreement, dated February 24, 2015, with International Bethlehem Mining Corp. ("International Bethlehem") and Magnum Goldcorp Inc. ("Magnum"), pursuant to which Magnum has agreed to sell and the Company has agreed to purchase one-half of Magnum's 51% option interest in certain properties owned by International Bethlehem. Pursuant to the terms of the purchase agreement, the Company will purchase one-half (25.5%) of Magnum's 51% interest in the properties in exchange for a \$300,000 payment. Magnum is required to use \$200,000 of this payment to complete certain expenditures on the properties in accordance with the option agreement dated September 6, 2012, between Magnum and International Bethlehem (the "Magnum Option Agreement"), and is required to use reasonable commercial efforts to fulfill its obligations under the Magnum Option Agreement such that the option becomes exercised. Upon exercise by Magnum of the option in accordance with the Magnum Option Agreement, the Company will acquire 25.5% of the legal and beneficial interest in and to the properties.

RESULTS OF OPERATIONS FOR THE THREE MONTH PERIOD ENDED FEBRUARY 29, 2016

Oil and gas revenue for the three month period ended February 29, 2016 was \$114,835 compared to \$104,704 in the comparative three month period ended February 28, 2015. The production revenue was comparable and did not fluctuate significantly in the first quarter.

Direct costs for the three month period ended February 29, 2016 were \$101,446 compared to \$67,100 in the comparative three month period ended February 28, 2015. The increase is primarily a result of differences in depletion base used upon revisions from the technical reports completed for the year ended February 29, 2016.

Operating expenses for the three month period ended February 29, 2016 were \$138,469 compared to \$131,604 in the comparative three month period ended February 28, 2015. The increase was primarily a result of increased consulting and professional service needed for the first quarter in the current year.

PETROLEUM AND NATURAL GAS INTERESTS

Property and Equipment

Willesden Green area, Alberta

During the year ended November 30, 2007, the Company acquired a 40% net working interest in 160 acres of land in Central Alberta for \$18,570.

During the year ended November 30, 2008, the Company acquired an 80% working interest in an oil well located in the Willesden Green area which is subject to applicable royalties, by incurring all costs, risk and expenses associated with completing the test well.

During the year ended November 30, 2009, the Company entered into an arrangement with a private oil and gas operator in the area and the operator agreed to perform some remedial work in the well and prepare and tie-in the well to earn 50% of the Company's interest being a 40% working interest.

During the year ended November 30, 2010, the operator completed its obligations, paid the Company \$460,000 based on a BOE/day calculation and earned its 40% working interest.

During the year ended November 30, 2015, the Company recorded an impairment charge of \$24,454 on the property due to a sustained decline in forecasted crude oil and natural gas prices.

During the period ended February 29, 2016, the Company recorded \$20,814 (2015 – \$35,771) in production revenue.

Davey Lake area, Alberta

During the year ended November 30, 2010, the Company entered into an agreement with RNM Services Ltd. ("RNM") to earn a 13.5% working interest in a well located in the Davey Lake area by incurring all RNM's costs to drill, case, complete and equip and tie-in (or abandon) the well. The Company paid RNM a one-time fee of \$26,250 to enter into this agreement.

During the year ended November 30, 2015, the Company recorded an impairment charge of \$106,374 on the property due to a sustained decline in forecasted crude oil prices.

During the period ended February 29, 2016, the Company recorded \$Nil (2015 - \$1,260) in production revenue.

Gull Lake, Saskatchewan

During the year ended November 30, 2013, the Company entered into a Participation Agreement whereby the Company (and two other arm's length companies) was granted the right to equally participate to drill and complete up to 4 initial test wells (each "Test Well") located in Gull Lake, Saskatchewan. Under the agreement, the Company had to pay 29.33% of the drilling costs of each Test Well to earn a net working interest of 14.665% in each well. The Company currently maintains a 14.665% interest in the Gull Lake project area. As at February 29, 2016, the Company participated in six wells.

Due to a sustained decline in forecasted crude oil and natural gas prices, the Company recorded an impairment charge on the property of \$664,978 (2014 - \$Nil). The impairment was determined using a value in use approach using estimated expected cash flow based on proved plus probable reserves using a pre-tax discount rate of 10%.

During the period ended February 29, 2016, the Company recorded \$94,021 (2015 – \$67,673) in production revenue.

Exploration and evaluation assets

LH Property, British Columbia

The Company entered into a purchase agreement dated for reference February 24, 2015, with International Bethlehem Mining Corp ("IBC"). and Magnum Goldcorp Inc. ("Magnum"), pursuant to which Magnum agreed to sell and the Company has agreed to purchase one-half of Magnum's 51-per-cent option interest in certain properties owned by IBC. Pursuant to the terms of the purchase agreement, the Company will purchase one-half (25.5 per cent) of Magnum's 51-per-cent interest in the properties in exchange for a \$300,000 payment (paid). Magnum is required to use \$200,000 of this payment to complete certain expenditures on the properties in accordance with the Magnum option agreement (completed) and was required to use reasonable commercial efforts to fulfill its obligations under the Magnum option agreement such that the option becomes exercised. As of November 13, 2015, the Company was advised by Magnum that the Option with IBC had been exercised, and accordingly, the Company has acquired a 25.5% interest in the Properties and a joint venture has been formed between the Company, IBC and Magnum. The Company and Magnum have certain directors in common.

On December 21, 2016, the Company, Magnum and IBC (the "Parties") entered into a non-binding letter of intent pursuant to which Magnum has indicated its intention to acquire all of the interest of each of the Company and IBC in the property. Under the definitive purchase and sale agreement for the proposed acquisition, it is expected that Magnum will issue the same number of shares as its outstanding share capital to the Company and approximately double its outstanding share capital to IBC as consideration for their respective interest in the property. As a result, the Company has reclassified the property to asset held for sale at November 30, 2015.

On March 1, 2016, the Parties entered into a definitive asset purchase agreement (the "LH Property Agreement"), with respect to the LH Property Transaction and have set April 11, 2016 as the closing date. Magnum will issue 17,120,000 common shares in its capital to the Company and 32,897,255 common shares in its capital to IBC (collectively, the "Magnum Shares") at closing as consideration for their respective interests in the LH Property. The LH Property Transaction is considered to be a reviewable transaction with respect to each of Magnum and IBC for the purposes of the policies of the TSX Venture Exchange (the "Exchange"), and accordingly, is subject to approval by the shareholders of each of Magnum and IBC and approval by the Exchange. Magnum has certain directors in common with each of IBC and the Company, which directors are considered to be non-arm's length parties within the policies of the Exchange for the purposes of the LH Property Transaction, and accordingly, those directors have abstained from voting on board resolutions passed by the respective Parties approving the LH Property Transaction. IBC intends to distribute 17,026,427 of the Magnum Shares it receives under the terms of the LH Property Agreement to its shareholders on a pro rata basis, which will result in IBC shareholders receiving approximately 1.5 Magnum Shares for each share of IBC held. IBC intends to retain the remaining 15,870,828 Magnum Shares to assist IBC in meeting its ongoing commitments and obligations and to enable IBC to participate, as a shareholder of Magnum, in the potential future value of the LH Property project. The Company intends to distribute all of the 17,120,000 Magnum Shares it receives under the terms of the LH Property Agreement to its shareholders on a pro rata basis, which will result in the Company shareholders receiving approximately 1.08 Magnum Shares for each share of the Company held. The return of capital of each of IBC and the Company is subject to approval by their respective shareholders

LIQUIDITY AND CAPITAL RESOURCES

The Company's petroleum and natural gas exploration activities have been funded to date primarily through revenue and the issuance of common shares.

As at February 29, 2016, the Company had working capital of \$3,339,624 compared to \$3,485,793 as at November 30, 2015. As at February 29, 2016, the Company had cash and cash equivalents of \$2,904,630 compared to \$3,121,672 as at November 30, 2015. As at February 29, 2016, the Company's cash equivalents consisted of a term deposit of \$2,855,000 (November 30, 2015 - \$2,965,000) at an interest rate of 0.65% (November 30, 2015 - 0.65%).

Net cash used in operating activities for the period ended February 29, 2016 was \$169,402 (2015 - \$112,290) consisting primarily of the operating loss.

Net cash used in investing activities for the period ended February 29, 2016 was \$47,640 (2015 - \$1,233,450 provided by) consisting primarily of exploration and evaluation expenditures for the current year and net proceeds on sale of assets in the prior year.

INVESTMENT

	Fe	bruary 29, 2016	Nov	vember 30, 2015
Shares in Star Valley Drilling Ltd.	\$	350,000	\$	350,000

During the period ended February 29, 2016, the Company had 350,000 shares (2015 – nil) of Star Valley Drilling Ltd. valued at \$1 per share (2015 - \$nil) classified as available-for-sale investment. As there is no quoted market price in an active market for the investment, the investment shall be carried at cost.

SELECTED ANNUAL INFORMATION

The following table provides a brief summary of the Company's financial operations. For more detailed information, refer to the financial statements.

	Year Ended	Year Ended	Year Ended
	November 30,	November 30,	November 30,
	2015	2014	2013
Total revenues Total other items Income (loss) before income taxes Basic and diluted earnings (loss) per share Comprehensive income (loss) Total assets	\$ 301,355	\$ 288,914	\$ 124,967
	(889,162)	1,445,896	5,356
	(1,523,334)	815,326	(737,959)
	(0.09)	0.05	(0.03)
	(1,364,527)	818,073	(613,110)
	5,193,221	6,691,395	5,670,878
Working capital Cash dividends	3,485,793	4,932,874	705,866 -

SUMMARY OF QUARTERLY RESULTS

	February 29, 2016		November 30, 2015		August 31, 2015		May 31, 2015	
Total assets	\$ 4,999,338	\$	5,193,221	\$	6,137,381	\$	6,178,849	
Exploration and evaluation assets	-		-		417,148		417,184	
Property and equipment	1,188,717		1,158,921		1,861,919		1,646,081	
Asset held for sale	300,000		300,000		-		-	
Working capital	3,339,624		3,485,793		3,791,613		4,068,125	
Equity	4,750,011		4,870,233		5,913,334		5,976,529	
Total revenues	114,835		77,678		82,667		36,306	
Total other items	4,858		(899,288)		10,389		(3,523)	
Operating expenses	138,469		140,779		140,911		173,657	
Income(loss) before income taxes	(120,222)		(1,024,730)		(74,956)		(174,101)	
Basic and diluted income (loss) per share	(0.01)		(0.06)		(0.00)		(0.01)	

	February 28, 2015	I	November 30, 2014	August 31, 2014	May 31, 2014
Total assets	\$ 6,599,661	\$	6,691,395	\$ 5,718,142	\$ 5,512,681
Exploration and evaluation assets	116,423		115,149	113,118	111,597
Property and equipment	1,532,473		1,285,911	678,612	1,398,050
Assets held for sale	-		-	766,251	3,326,962
Working capital	4,616,406		4,932,874	3,994,264	80,167
Equity	6,146,411		6,234,760	5,547,376	4,956,777
Total revenues	104,704		110,085	64,134	49,806
Total other items	3,260		501,240	942,802	874
Operating expenses	131,604		169,464	162,437	180,782
Income(loss) before income taxes	(90,740)		495,221	708,594	(298,813)
Basic and diluted income (loss) per share	(0.01)		0.03	0.04	(0.01)

RELATED PARTY TRANSACTIONS

Amounts paid or accrued to related parties are as follows:

Paid or accrued to:	Nature of transactions	n	For the three nonths ended pary 29, 2016	-	For the three months ended uary 28, 2015
A limited partnership of which a Director is a partner A firm of which a Director is a partner A firm of which the Corporate Secretary is a partner	Rent Professional fees	\$	5,768 9,300	\$	10,645 4,300
A firm of which the Corporate Secretary is a partner	Professional fees		293		200
		\$	15,361	\$	15,145

Key management compensation is as follows:

Paid or accrued to:	Nature of transactions	For the three months ended February 29, 2016		Fe	For the three months ended bruary 28, 2015
Directors and Officers	Management i)	\$	15,526	\$	15,526
A company controlled by a Director and Officer	Management		55,000		55,000
		\$	70,526	\$	70,526

i) There were no post-employment benefits, termination benefits, or other long-term employment benefits paid to key management in either the period ended February 29, 2016 or 2015.

Key management personnel is defined as those persons having authority and responsibility for planning, directing and controlling activities of the Company, directly or indirectly including any director (whether executive or otherwise) of the Company. The Company's key management personnel include the Chief Executive Officer and Directors.

The amounts due to related parties included in accounts payable and accrued liabilities are as follows:

	February 29, 2016	November 30, 2015
A firm of which a Director is a partner A limited partnership of which a Director is a partner	\$ 10,000 64	\$ 10,000
	\$ 10,064	\$ 10,000

CHANGES IN ACCOUNTING POLICIES

New and amended standards adopted by the Company during the period:

The following new and amended standards adopted by the Company did not result in a significant impact on the Company's financial statements:

The following new and amended standards adopted by the Company effective December 1, 2014 did not result in a significant impact on the Company's financial statements:

- 1) Amendments to IAS 32, Financial Instruments: Presentation, provide clarification on the application of offsetting rules.
- 2) Amendments to IAS 36, Impairment of Assets, clarify the recoverable amount disclosures for non-financial assets, including additional disclosures about the measurement of the recoverable amount of impaired assets when the recoverable amount was based on fair value less costs of disposal.
- 3) Amendments to IAS 24, Related Party Disclosures, clarify that a management entity, or any member of a group of which it is a part, that provides key management services to a reporting entity, or its parent, is a related party of the reporting entity. The amendments also require an entity to disclose amounts incurred for key management personnel services provided by a separate management entity. This replaces the more detailed disclosure by category required for other key management personnel compensation.
- 4) Amendments to IFRS 8, Operating Segments, requires disclosure of the judgments made by management in applying the aggregation criteria to operating segments, and clarifies that reconciliations of segment assets are only required if segment assets are reported regularly.
- 5) Amendments to IFRS 13, Fair Value Measurement, clarifies that the scope of the portfolio exception defined in paragraph 52 of IFRS 13 includes all contracts accounted for within the scope of IAS 39 Financial Instruments: Recognition and Measurement or IFRS 9 Financial Instruments, regardless of whether they meet the definition of financial assets or financial liabilities as defined in IAS 32 Financial Instruments: Presentation. This amendment also clarifies that issuing IFRS 13 and amending IFRS 9 and IAS 39 did not remove the ability to measure short-term receivables and payables with no stated interest rate at their invoice amounts without discounting if the effect of not discounting is immaterial.
- 6) Amendments to IFRS 5, Non-current Assets Held for Sale and Discontinued Operations, clarifies circumstances in which an entity reclassifies an asset (or disposal group) from held for sale to held for distribution (or vice versa), and in circumstances which an entity no longer meets the criteria for held for distribution.

New accounting pronouncements

The following standards have not yet been adopted and are being evaluated to determine their impact on the Company's financial statements. The Company plans to adopt these standards as soon as they become effective for the Company's reporting period.

- 1) New standard IFRS 9, Financial Instruments, classification and measurement is the first part of a new standard on classification and measurement of financial assets that will replace IAS 39, "Financial Instruments: Recognition and Measurement." IFRS 9 has two measurement categories: amortized cost and fair value. All equity instruments are measured at fair value. A debt instrument is at amortized cost only if the entity is holding it to collect contractual cash flows and the cash flows represent principal and interest. Otherwise it is at fair value through profit and loss. This standard is effective for years beginning on or after January 1, 2018.
- 2) New standard IFRS 15, Revenue from Contracts with Customers, provides a single principle-based framework to be applied to all contracts with customers. IFRS 15 replaces the previous revenue standard IAS 18, Revenue, and the related Interpretations on revenue recognition. The standard scopes out contracts that are considered to be lease contracts, insurance contracts and financial instruments. The new standard is a control-based model as compared to the existing revenue standard which is primarily focused on risks and rewards. Under the new standard, revenue is recognized when a customer obtains control of a good or service. Transfer of control occurs when the customer has the ability to direct the use of and obtain the benefits of the good or service. This standard is effective for reporting periods beginning on or after January 1, 2018.
- 3) New standard IFRS 16, Leases, specifies how an IFRS reporter will recognize, measure, present and disclose leases. The standard provides a single lessee accounting model, requiring lessees to recognize assets and liabilities for all leases unless the lease term is 12 months or less or the underlying asset has a low value. Lessors continue to classify leases as operating or finance, with IFRS 16's approach to lessor accounting substantially unchanged from its predecessor, IAS 17. This standard is effective for reporting periods beginning on or after January 1, 2019.

FINANCIAL INSTRUMENTS AND RISK

Fair value

Financial instruments measured at fair value are classified into one of three levels in the fair value hierarchy according to the relative reliability of the inputs used to estimate the fair values. The three levels of the fair value hierarchy are:

- Level 1 Unadjusted quoted prices in active markets for identical assets or liabilities;
- Level 2 Inputs other than quoted prices that are observable for the asset or liability either directly or indirectly; and
- Level 3 Inputs that are not based on observable market data.

The fair value of the Company's cash and cash equivalents, receivables and accounts payable and accrued liabilities approximate their carrying values. The Company's investment in Mobius Resources Inc. shares was measured at fair value using Level 1 inputs.

Financial risk factors

The Company's risk exposures and the impact on the Company's financial instruments are summarized below:

Credit risk

Credit risk is the risk of loss associated with counterparty's inability to fulfill its payment obligations. The Company's credit risk is primarily attributable to trade receivable and cash and cash equivalents. Management believes that the credit risk concentration with respect to trade receivable is not significant and cash and cash equivalents is remote as it maintains accounts with highly-rated financial institutions.

Liquidity risk

The Company's approach to managing liquidity risk is to ensure that it will have sufficient liquidity to meet liabilities when due. As at February 29, 2016, the Company had a cash and cash equivalents balance of \$2,904,630 (November 30, 2015 - \$3,121,672) to settle current liabilities of \$120,997 (November 30, 2015 - \$198,507). All of the Company's financial liabilities have contractual maturities of 30 days or due on demand and are subject to normal trade terms.

Market risk

Market risk is the risk of loss that may arise from changes in market factors such as interest rates, foreign exchange rates, and commodity and equity prices.

a) Interest rate risk

The Company's cash equivalents consist of a term deposit of \$2,855,000 (November 30, 2015 - \$2,965,000) at an interest rate of 0.65% (November 30, 2015 - 0.65%). Since the term deposit is cashable anytime, the Company believes it is not exposed to significant interest rate risk. The interest rate risk on the Company's obligations is not considered significant.

b) Foreign currency risk

The Company conducts its activities in Canada with Canadian dollars. Therefore, the Company believes it is not exposed to foreign currency risk.

c) Price risk

The Company has limited exposure to price risk with respect to commodity and equity prices. Equity price risk is defined as the potential adverse impact on the Company's earnings due to movements in individual equity prices or general movements in the level of the stock market. Commodity price risk is defined as the potential adverse impact on earnings and economic value due to commodity price movements and volatilities.

CAPITAL MANAGEMENT

The Company's objective when managing capital is to safeguard the entity's ability to continue as a going concern.

In the management of capital, the Company monitors its adjusted capital which comprises all components of equity (ie. capital stock, treasury stock, reserves, accumulated other comprehensive income or loss and retained earnings or deficit).

The Company sets the amount of capital in proportion to risk. The Company manages the capital structure and makes adjustments to it in the light of changes in economic conditions and the risk characteristics of the underlying assets. In order to maintain or adjust the capital structure, the Company may issue common shares through private placements. The Company is not exposed to any externally imposed capital requirements.

There were no changes in the Company's approach to capital management during the period ended February 29, 2016.

OUTSTANDING SHARE DATA

As at April 26, 2016:

a) Authorized: unlimited number of common shares without par value

b) Issued and outstanding: 15,903,748 common shares.

c) Outstanding incentive stock options:

Expiry Date	Exercise Price	November 30, 2015	Granted	Expired/cancelled	Exercised	November 30, 2015	Exercisable
May 25, 2017	0.24	225,000	-	-	-	225,000	225,000
Total		225,000	-	-	-	225,000	225,000
Weighted average exercis	e price	\$ 0.24	-	\$ -	-	\$ 0.24	\$ 0.24
Weighted average remain	ing contractual	life				1.09 years	

d) Outstanding warrants: Nil.

e) Shares in escrow or pooling agreements: Nil.

Off-balance Sheet Arrangements

The Company has no off-balance sheet arrangements.

Shareholder Rights Plan

At the annual and special meeting of the shareholders of the Corporation held on July 15, 2010, the shareholders of the Company have ratified the Company's Share Holder Rights Plan dated effective June 17, 2010 (the "Plan").

The Plan is designed to ensure the fair treatment of shareholders in connection with any take-over bid for outstanding common shares of the Company. The Plan seeks to provide shareholders with adequate time to properly assess a take-over bid without undue pressure. It also provides the Board of Directors with adequate time to fully assess an unsolicited take-over bid, to allow competing bids to emerge, and, if applicable, to explore other alternatives to the take-over bid to maximize shareholder value.

The Plan is not intended to prevent or deter take-over bids that treat shareholders fairly. Under the Plan, those bids that meet certain requirements intended to protect the interests of all shareholders are deemed to be "Permitted Bids". Permitted Bids must be made by way of a take-over bid circular prepared in compliance with applicable securities laws and, among other conditions, must remain open for 60 days.

Under the terms of the Plan, one right will be issued by the Company for each outstanding common share at the close of business on June 17, 2010, and for each of the Company's common share issued in future (subject to the terms of the Plan). In the event a take-over bid does not meet the Permitted Bid Requirements of the Plan, the rights will entitle shareholders, other than any shareholder or shareholders making the take-over bid, to purchase additional common shares of the Corporation at a substantial discount to the market price of the common share at that time. The Plan has an initial term of three years.

The Company is not adopting a Plan in response to any proposal to acquire control of the Corporation. The Plan is similar to plans adopted by other Canadian companies and ratified by their shareholders. The plan was approved by the TSX Venture Exchange, effective June 17, 2010.

ABBREVIATIONS

Oil and Natural Gas Liquids

bbls Barrels
mbbls thousand barrels
bbls/d barrels of oil per day

BOE/d barrels of oil equivalent per day

NGLs natural gas liquids (consisting of any one

or more of propane, butane and

condensate thousand stock tank barrels

of oil

bpd barrels of production per day

Natural Gas

mcf thousand cubic feet mmcf million cubic feet

mcf/d thousand cubic feet per day

m3 cubic meters

OTHER

BOE Presentation – For the purposes of calculating unit costs, natural gas is converted to a barrel of oil equivalent (BOE) using six thousand cubic feet equal to one BOE unless otherwise stated. A BOE is a very approximate comparative measure that, in some cases, could be misleading, particularly if used in isolation.

BOE means barrels of oil equivalent. A barrel of oil equivalent is determined by converting a volume of natural gas to barrels using the ration of six (6) mcf to one (1) barrel. BOEs may be misleading, particularly if used in isolation. The BOE conversion ration of six (6) mcf: one (1) bbl is based on an energy equivalency methods primarily applicable at the burner tip and does not represent a value equivalency at the wellhead.

GORR means gross overriding royalty

ARTC Alberta Royalty Tax Credit

CONVERSION

The following table sets forth certain standard conversions between Standard Imperial Units and the International System of Units (or metric units).

To Convert From	<u>To</u>	Multiply By
mcf	Cubic meters	28.174
cubic meters	Cubic feet	35.494
bbls	Cubic meters	0.159
feet	meters	0.305
acres	hectares	0.405